

# FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

\_\_\_\_\_

Entered On S & B Sheet

\_\_\_\_\_

Copy NID to Field Office

\_\_\_\_\_

Location Map Plotted

☒

Approval Letter

\_\_\_\_\_

Card Indexed

☒

Disapproval Letter

\_\_\_\_\_

IWR for State or Fee Land

\_\_\_\_\_

## COMPLETION DATA:

Date Well Completed

\_\_\_\_\_

Location Inspected

\_\_\_\_\_

OW

WW

TA

Band released

\_\_\_\_\_

SW

OS

PA

State of Fee Land

\_\_\_\_\_

## LOGS FILED

Driller's Log

\_\_\_\_\_

Electric Logs (No. )

\_\_\_\_\_

E

I

E-I

GR

GRN

Misc

Lp

M-L

Sonic

Other

\_\_\_\_\_

FOX FIRE Petroleum Corporation

P.O. BOX 10051

DENVER COLO 80210

STATE OF UTAH

DEPARTMENT OF OIL GAS AND MINING

GENTLEMEN,

FOX FIRE Petroleum Corporation has STAKED AN OIL WELL LOCATION IN T24 R20E SEC5 NWSW Daggett County Utah. We have STAKED this well 60' from the South lease line for the following Reasons:

- 1.) Geologically we are located on the Down Side of a lesser fault of the South Valley Fault in a collecting Basin.
- 2.) STABLE and solid location
- 3.) Keeping out of Daggett County Surface Rights for Dump and Gun Club.
- 4.) Access From Road to location excellent

**RECEIVED**

DEC 19 1919

DIVISION OF  
OIL, GAS & MINING

Very truly Yours  
Stephen J. Davies  
Controller

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

ML  
~~Utah~~ 36241  
 5. Lease Designation and Serial No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
State

8. Farm or Lease Name

#1  
9. Well No.Wildcat  
10. Field and Pool, or WildcatT2N, R20E, Sec 5 NWSW  
11. Sec., T., R., M., or Blk.  
and Survey or Area

12. County or Parrish 13. State

Daggett County, Utah

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

Foxfire Petroleum Corporation

3. Address of Operator

P. O. Box 10051 Denver, Colorado 80210

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

~~1380 60' F.S.L.~~ 1010' FWL 1320 FWL 2130 FSL

At proposed prod. zone T2N, R20E, Sec 5, NWSW

14. Distance in miles and direction from nearest town or post office\*

3 1/8 miles south from Manila, Utah

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

60' F.S.L. 1010' FWL

T2N, R20E, Sec 5, NWSW 1114.79

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

2500 feet

17. No. of acres assigned  
to this well

80

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6628 feet G.R.

22. Approx. date work will start\*

January 1. 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8"	24 lbs.	150 feet	110 sacks
7 7/8	5 1/2"	5 lbs.	2500 feet	85 sacks

We propose to drill a 2500' test to  
 the Weber formation.

**RECEIVED**

DEC 19 1979

DIVISION OF  
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Robert J. Lomas*

Title

*PRESIDENT*

Date

(This space for Federal or State office use)

Permit No.

43-009-30035

Approval Date

5/12/80

Approved by

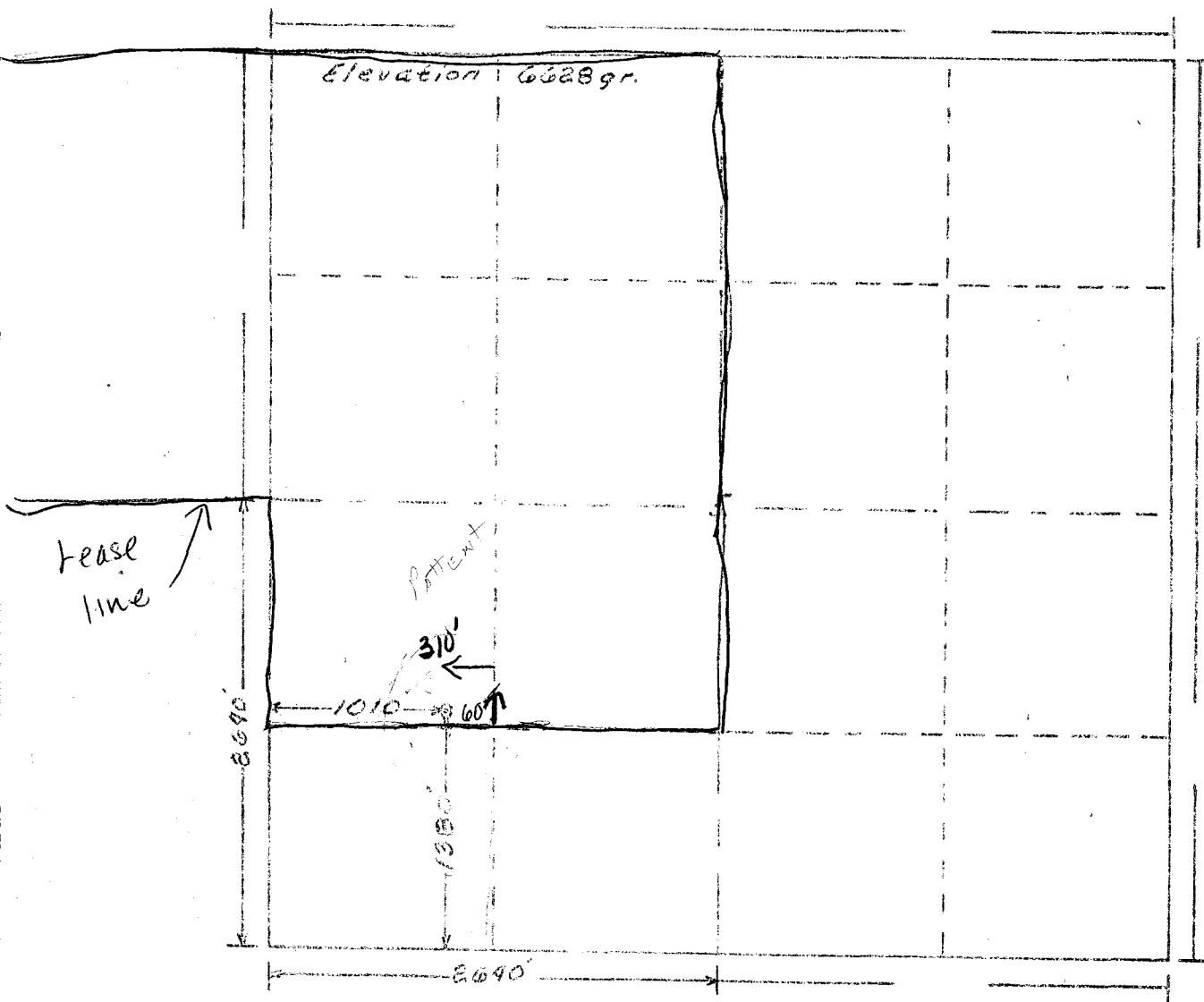
Title

Date

Conditions of approval, if any:



R. 20 E

T.  
2  
N

Scale 1" = 1000'

Powers Elevation of Denver, Colorado  
has in accordance with a request from Robert Lomas  
for Foxfire Petroleum Corporation  
determined the location of #1 Lomar  
to be 1380' F.S.L. & 1010' F.W.L. Section 5 Township 2"  
Range 20<sup>E</sup> Salt Lake Meridian  
Daggett County, Utah

I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of

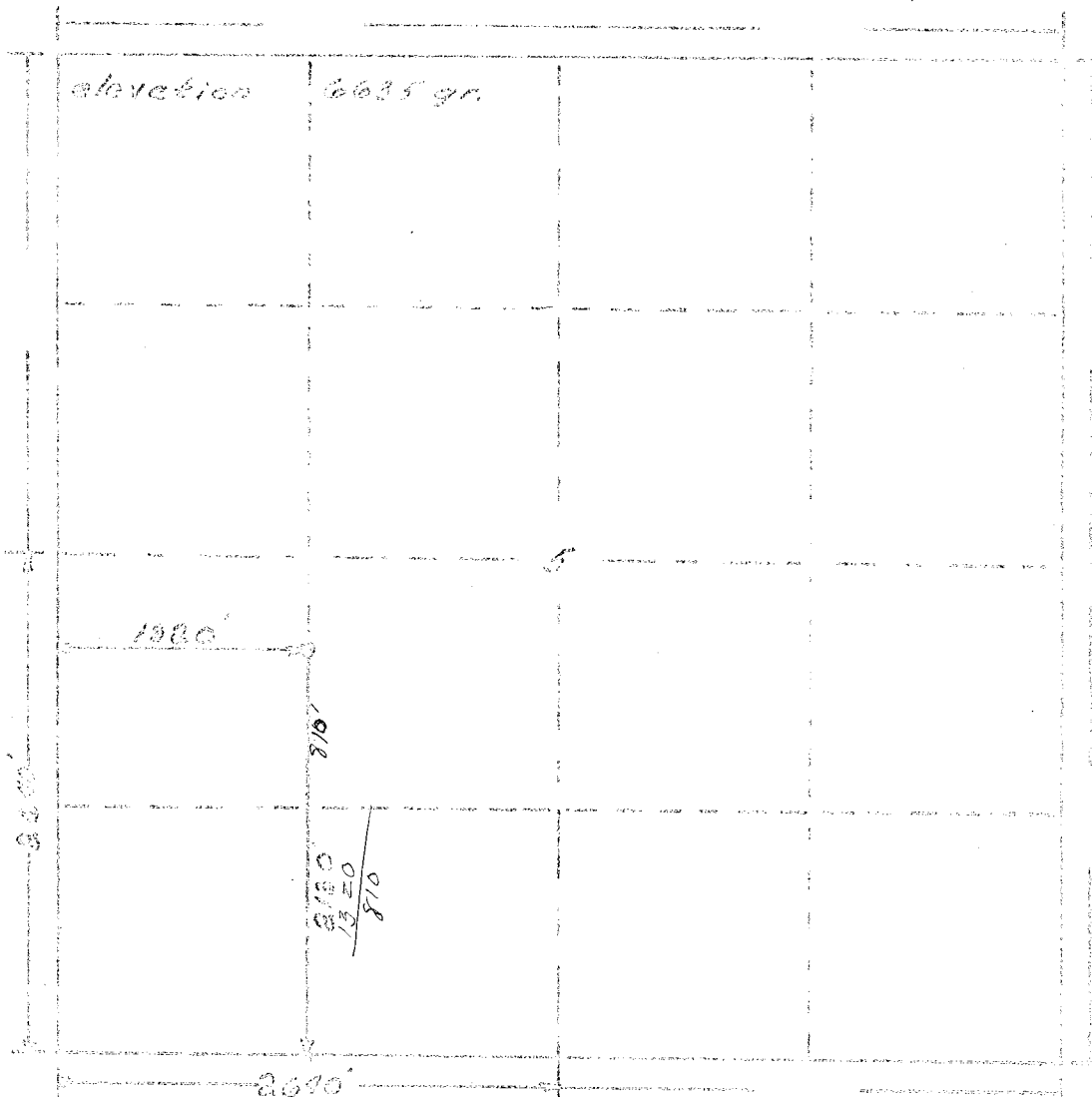
#1 Lomar

Date: 12-8-78

Licensed Land Surveyor No. 2711  
State of Utah



R. 20 E



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
 has in accordance with a request from *Roberts Lomas*  
 for *Foxfire Petroleum Corporation*  
 determined the location of *St Lomas*  
 to be 2130' E.S.L. & 1320' E.W.L. Section 5 Township 21<sup>st</sup>  
 Range 20<sup>th</sup> Salt Lake Meridian  
 Daguer County, Utah

I hereby certify that this plot is an  
 accurate representation of a correct  
 survey showing the location of

*St Lomas*

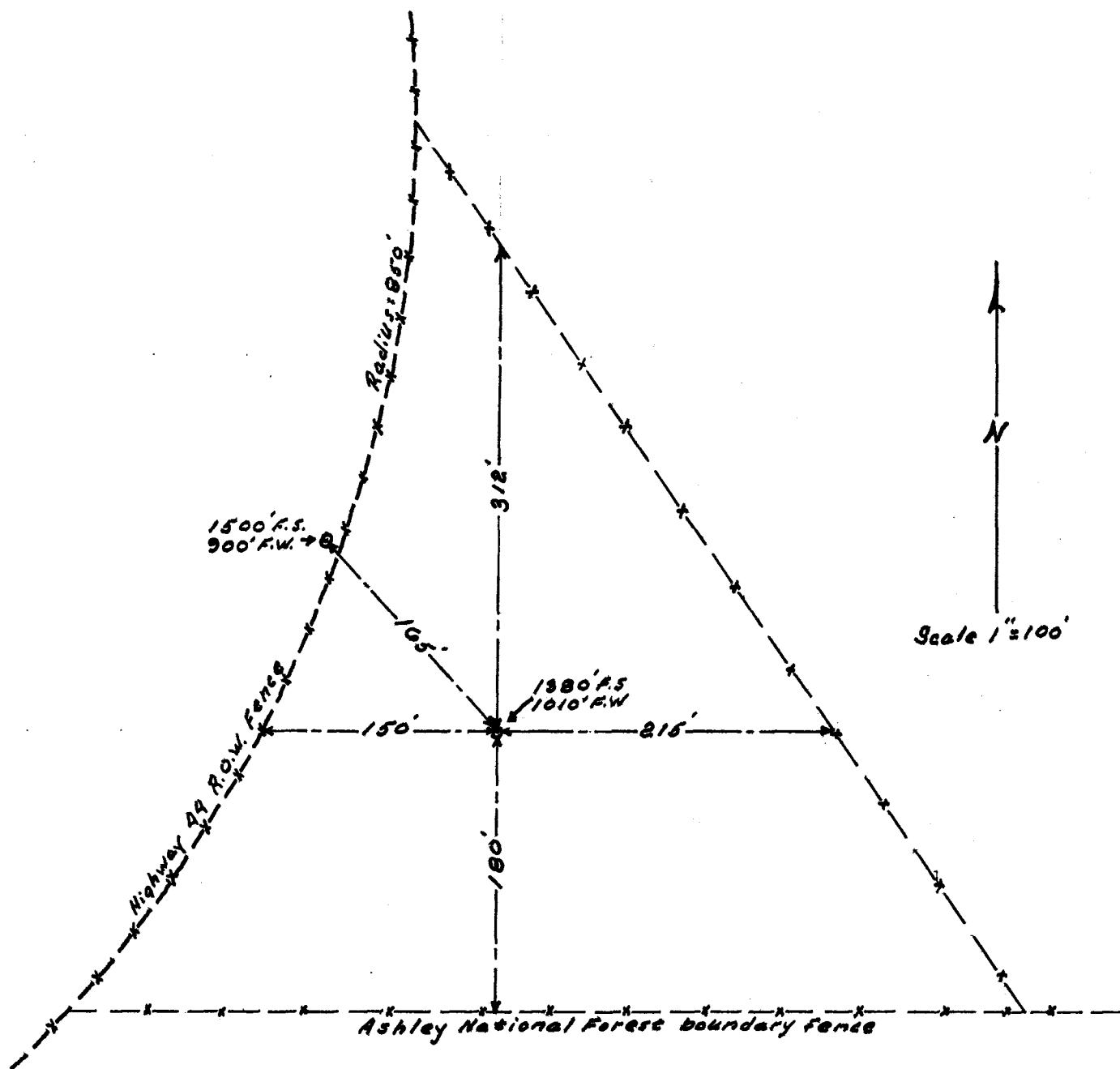
Date: 1-3-80

J. M. Lomas  
 Licensed Land Surveyor No. 271  
 State of Utah

**RECEIVED**

FEB 21 1980

DIVISION OF  
 OIL, GAS & MINING



Foxfire Petroleum Corporation  
 #1 Lomar  
 1380' F.S. & 1010' F.W.L.  
 Sec. 5 T2N R20E  
 Daggett Co., Utah

by: Bill Kline 10-8-78  
 Powers Elevation

# FOXFIRE PETROLEUM CORPORATION

P.O. BOX 10051  
DENVER, COLORADO 80210  
(303) 759-0190

February 13, 1980

State of Utah  
Department of Natural Resources  
Division of Oil Gas and Mining  
1588 West N. Temple  
Salt Lake City, Utah 84116

Attn: Bonnie

In December of 1979, Foxfire Petroleum submitted an application to drill an oil well, T2N, R20E, Section 5, Daggett County, Utah. We would like to submit a new location plat moving our applied for location further to the north to legally stay within your rules for drilling.

If you require anything further from us please let us know.

Very truly yours,

FOXFIRE PETROLEUM CORPORATION



Robert Lomas  
President

RL/an  
Enclosures

*Bond still with bond hd on  
Dec 19 79 with Robert Lomas  
letter sent from bond to  
Self in case of change  
name to company name a designation  
of operator. No response as of 2/20/80*

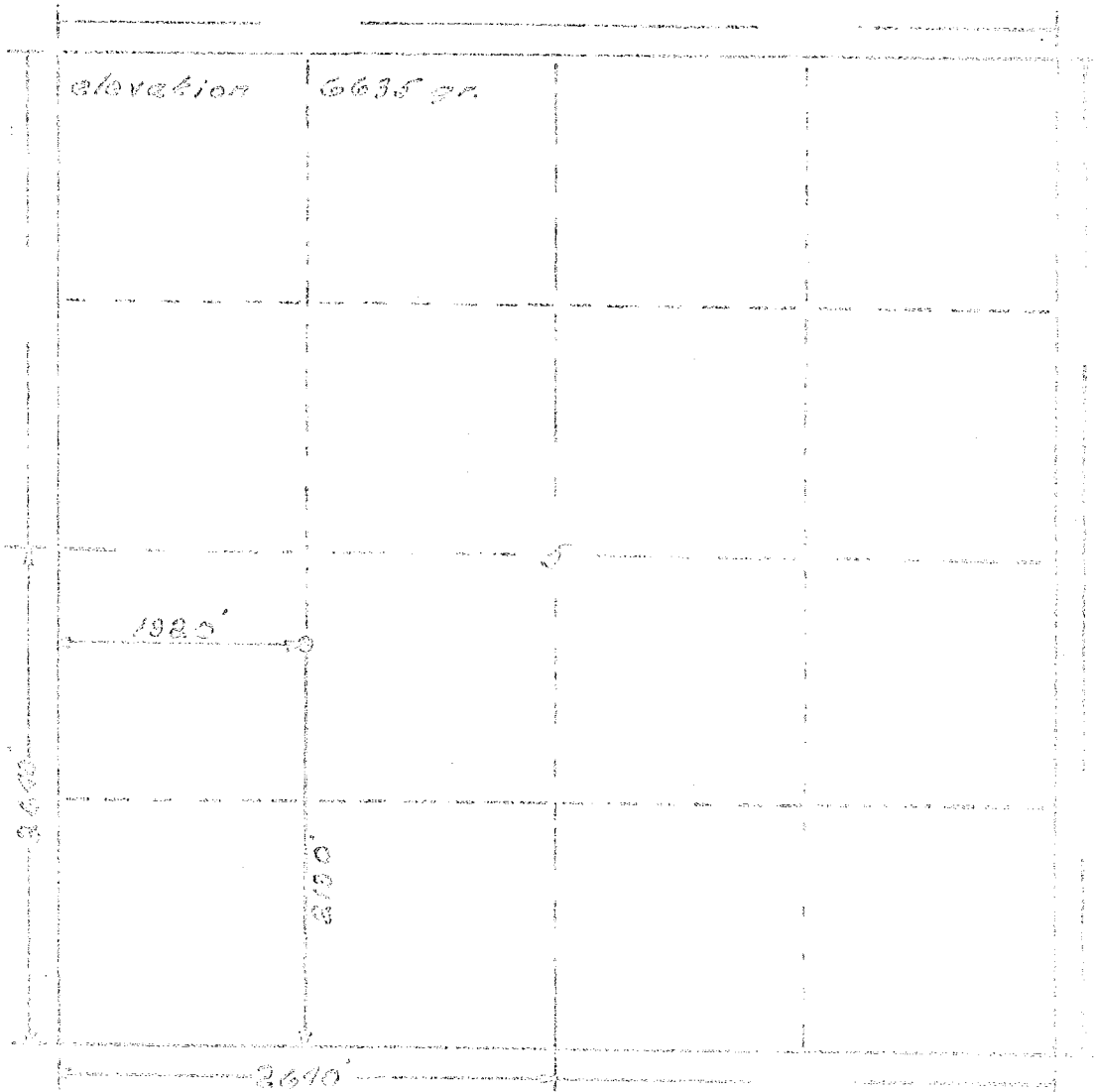
**RECEIVED**

FEB 21 1980

DIVISION OF  
OIL, GAS & MINING



R. 20 E



Scale -- 1" = 1000'

Powers Elevation of Denver, Colorado  
has in accordance with a request from Robert Loring  
for FoxFire Petroleum Corporation  
determined the location of *St. Lomar*  
to be 2130' A.S.L. & 1920' F.W.L. Section 5 Township 2"  
Range 20" Salt Lake Meridian  
Caggs County, Utah

**RECEIVED**

I hereby certify that this plot is an **FEB 21 1980**  
accurate representation of a correct  
survey showing the location of

*St. Lomar*DIVISION OF  
OIL, GAS & MININGDate: 1-3-80J. M. Loring  
Licensed Land Surveyor No. 2777  
State of Utah



\*\* FILE NOTATIONS \*\*

DATE: December 20, 1979

Operator: Saffire Petroleum Corporation

Well No: State #1

Location: Sec. 5 T. 2N R. 20E County: Daggett

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-009-30035

CHECKED BY:

Geological Engineer: \_\_\_\_\_

Held for bond clearance from St. Louis requiring request  
for unorthodox location & ownership etc 660' radius. Held for  
Petroleum Engineer: letter in reply to phone conv. with R. Lomas 3/14/80  
sending letter of 660' radial ownership 5/8/80

Verbal approval granted this 5/12/80

Director: clear B. F. Wright own acreage 660'  
from well location

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage  
within a 660' radius of proposed site ☒

Lease Designation State

Plotted on Map ☒

Approval Letter Written ☒

Wtm

#2

P  
hl

February 22, 1980

Mr. Robert Lomas, President  
Foxfire Petroleum Corporation  
P.O. Box 10051  
Denver, Colorado 80210

Re: Well No. State #1  
Sec. 5, T. 2N, R. 20E.,  
Dagget County, Utah

Dear Mr. Lomas:

We have received revised survey plats for the above referenced well. This change of location will have to be made on a Sundry Notice. Several copies of this form have been enclosed. Any change in plans must be submitted on one of these forms.

Moving your location is still not in compliance with Rule C-3, General Well Spacing. All wells must be 500 feet from the quarter-quarter-quarter section line. Your falls right on it. An unorthodox location must still be granted.

Your well still cannot be approved as we are waiting on clearance from the Utah Division of State Lands on your drilling and plugging bond. State Lands was contacted and they informed us that you have filed a bond but that it cannot be accepted the way it reads. They sent you a letter on December 28, 1979, requesting a designation of operator or that the bond be filed under the company name of Foxfire Petroleum. To date there has been no response.

As soon as your bond has been accepted, we may process your application. If you have any questions, please do not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Bonnie Melendez  
Secretary

/b:tm

cc: Donald Prince

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 36241</u>
2. NAME OF OPERATOR <u>Foxfire Petroleum Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 10051, Denver, Colorado 80210</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2130' FSL 1320' FWL</u> <u>T2N, R20E, Sec 5: on the quarter section line</u> <u>between the NE<math>\frac{1}{4}</math> and NW<math>\frac{1}{4}</math></u>		8. FARM OR LEASE NAME <u>State</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6635 GR</u>	9. WELL NO. <u>#1</u>
		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>T2N, R20E, Sec 5</u>
		12. COUNTY OR PARISH <u>Dagget</u>
		13. STATE <u>Utah</u>

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Foxfire Petroleum Corporation proposes to move its location to the center of the quarter section line T2N, R20E, Sec 5 between the NE $\frac{1}{4}$  and NW $\frac{1}{4}$ . Our reason for requesting this location is that geologically we are looking at a very small trap controlled by faults in this area. To get into what we feel is the prime of this trap we would have to be at the location we have indicated. Also this being a 2500 foot test there isn't much room for margin for getting into the best part of this trap in a faulted area such as we are dealing with in this case.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/12/80

BY: C.B. Light

RECEIVED  
MAY 6 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Fomas

TITLE

PRESIDENT

DATE

5/3/80

(This space for Federal or State office use)

APPROVED BY

TITLE

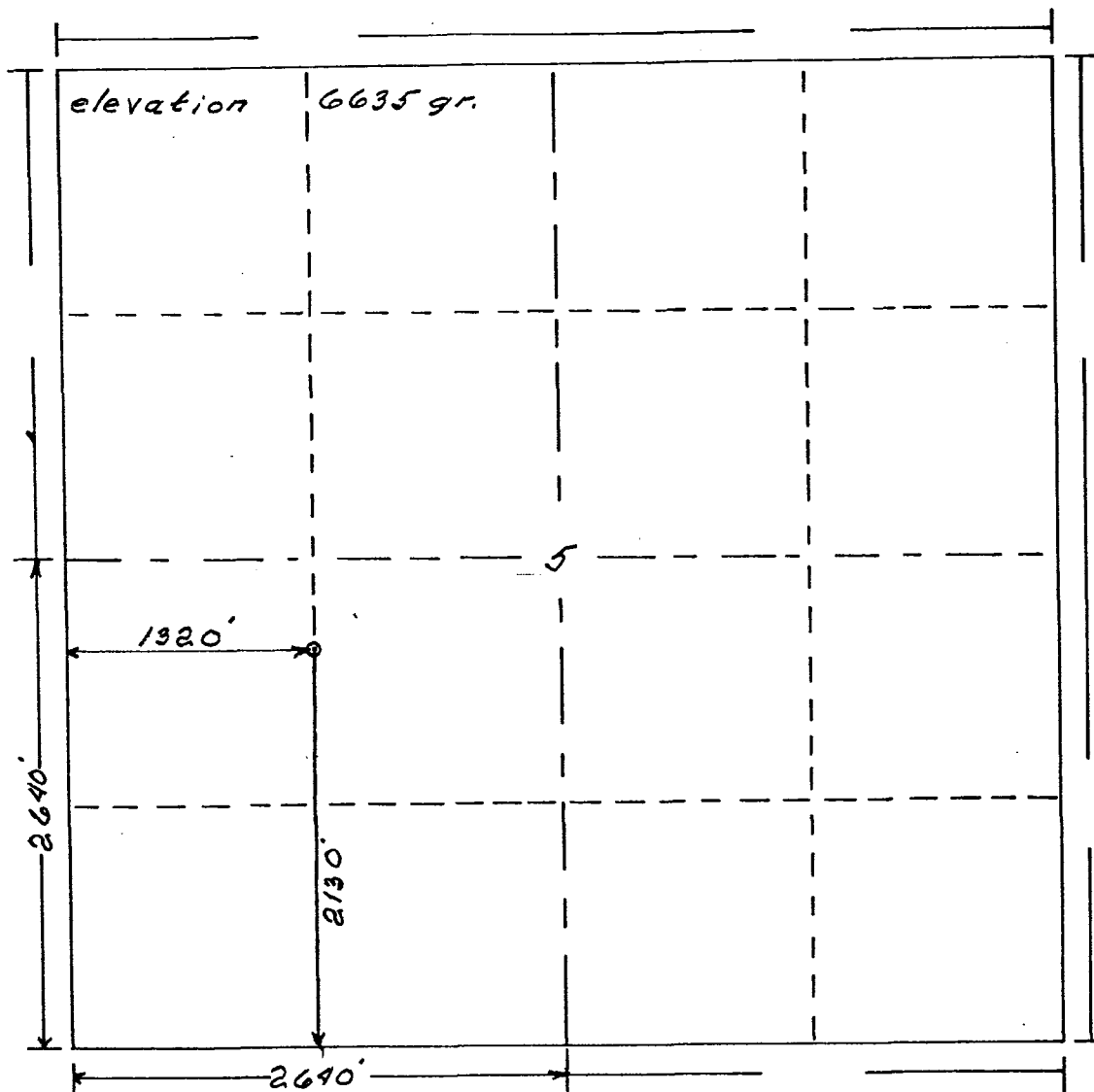
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



R. 20 E



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
has in accordance with a request from *Robert Lomas*  
for *FoxFire Petroleum Corporation*  
determined the location of *#1 Lomar*  
to be 2130' F.S.L., 1320' F.W.L. Section 5 Township 2<sup>n</sup>  
Range 20<sup>e</sup> *Salt Lake* Meridian  
*Dagget* County, *Utah*

I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of

*#1 Lomar*Date: 1-3-80

*T. Nelson*  
Licensed Land Surveyor No. 2711  
State of *Utah*

# FOX FIRE PETROLEUM CORPORATION

P.O. BOX 10051  
DENVER, COLORADO 80210  
(303) 759-0190

May 7 1980

DIVISION OF OIL, GAS + MINING - UTAH  
15 88 W NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116

RECEIVED

MAY 12 1980

DIVISION OF  
OIL, GAS & MINING

DEAR SIR:

THIS IS TO INFORM YOU THAT THE  
LOMAN #1 DRILLING SITE IS WITHIN BOUNDS  
OF A 660' RADIUS FROM THE SITE. ALL LAND  
FROM THE DRILL SITE TO 660' FEET BELONGS  
TO ROBERT LOMAS.

THANK YOU

Robert Lomas

May 22, 1980

Foxfire Petroleum Corporation  
P.O. Box 10051  
Denver, Colorado 80210

Re: Well No. State #1  
Sec. 5, T. 2N, R. 20E.,  
Dagget County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-009-30035.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/b:tm

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Foxfire Petroleum

WELL NAME: State #1

SECTION 5 nw sw TOWNSHIP 2N RANGE 20E COUNTY Dagget

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2200'

CASING PROGRAM:

8 5/8" @ 80'  
1200' fish in hole

FORMATION TOPS:

Entrada	180'
Carmel	280'
water	485'
Navajo	580'
Moenkopi	1750'
Park City	2200'
Weber	2400'

PLUGS SET AS FOLLOWS:

- 1) 450' - 550' 100' plug
- 2) 637' 50' plug
- 3) 50' in & 50' out of shoe of casing

Heavy mud between plugs

DATE June 9, 1980

SIGNED ORIGINAL SIGNED BY C. B. FEIGHT

cc: Donald Prince

Cleon B. Feight

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. State 36241
2. NAME OF OPERATOR Foxfire Petroleum Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 10051 Denver, Co. 80210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec 5 Twp 2N Rge 20 E (also see Survey Plat on file in O. & G. Office		8. FARM OR LEASE NAME
14. PERMIT NO. see State file		9. WELL NO. No 1 Lomar
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6443 ft Gr.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N $\frac{1}{2}$ SW $\frac{1}{4}$ Sec 5 T 2N R 20E
		12. COUNTY OR PARISH Daggett
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

All Western Drlg. of Vernal, set 8-5/8" steel surface pipe to 80', cemented in to top w/10sx grout. Covington Drlg., of Rangley, drilled on air to 2207'. Float, bit, 1st collar became plugged with scale, rust, dirt, etc. Attempt to re-enter met quick sand at 585' appx. and string hung with bit at apprx. 1200'. Back-off retrieved apprx. 639' of drill pipe, leaving 9 collars, bit, sub, and apprx. 300' drill pipe in hole. On June 9, 1980, by tel. we had Mr Clean Fieght of Oil & Gas Div. advise plugging method upon our request to abandon. Plugging with cement was apprx. 100 ft on top of stuck string which covered over 50' above the water-sand caving zone at about 585'. Cement at base of the Surface pipe and again cemented at the top of the well casing. A 4"x4 ft high steel pipe was welded to a steel plate to cover the surface pipe and a metal plate apprx. 2'x2' was welded to the marker pipe and the welder inscribed upon the plate: FoxFire Petr. No 1 Lomar. 2207' 6-9-80 N2SW $\frac{1}{4}$  S 5 T2N R 20E and we spray painted it.

The site was dozed back to proper contours and all pits closed and graded.

MAC DONALD RESOURCES ENGR.

(303) 249-6431

21506 UNCOMPAGRE RD.  
MONTROSE, CO 81401

18. I hereby certify that the foregoing is true and correct

SIGNED

*Orma Macdonald* TITLE

DATE July 12, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



September 9, 1980

Foxfire Petroleum Corp.  
P.O. Box 10051  
Denver, Colorado 80210

Re: Well No. State #1  
Sec. 5, T. 2N, R. 20E.  
Daggett County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

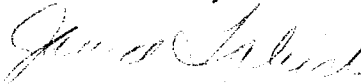
Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible.

Also, Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs. Please forward any logs that were run on the above well.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS & MINING



JANICE TABISH  
CLERK-TYPIST

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

STATE 36241

12

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Lost Hole

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other None

2. NAME OF OPERATOR

FOX FIRE PETROLEUM CORP.

3. ADDRESS OF OPERATOR

P.O. Box 10051 DENVER, CO 80210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface IN NECOR OF N<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub> Sec 5 T2N R20E

At top prod. interval reported below (2130' FSL &amp; 1320' FWL, NW SW)

At total depth

14. PERMIT NO.

DATE ISSUED

43-009-30035

MAY 10, 1980

12. COUNTY OR PARISH

DAGGETT

13. STATE

UTAH

15. DATE SPUDDED

5-30-80

16. DATE T.D. REACHED

6-3-80

17. DATE COMPL. (Ready to prod.)

Plugged 6/6/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6440 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2207'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-2207'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

N/A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A					
See FORM OGCC-16 - SUNDAY NOTICE Filed 7-12-1980					

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 31. PERFORATION RECORD (Interval, size and number)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

## 33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don MacDonell, Pres.

TITLE

FOX FIRE Petr. Corp

DATE

Oct 20, 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			EXPLORE TO NY HELP LOST - CAVED - PLUGGED ABANDONED				